Jurisdictional Boundaries in Midstream: Where is the Line?



Developed by Lauren Mercer, Presented by James Topp 2019, GPA Midstream Convention http://withing.com/ant/consultants/company-0.Provenance/consulting.A.Trinity/Consultants/Company/2019.All rights reserve April 15, 2019 production of part or all of the contents in any form is prohibited without prior written permission.

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Introduction & Overview





Introduction & Overview

- Midstream Operations are familiar with the applicability of the Pipeline and Hazardous Materials Safety Administration (PHMSA) regulation but may not be familiar with when, if ever, the Process Safety Management (PSM) regulation applies to their operations
- It is clear that pipelines are covered by PHMSA but where is the line between PHMSA and PSM when the pipeline enters a midstream facility?



Introduction & Overview

Case Study 1 – Walt Terminal

Case Study 2 – Bevo Terminal

PHMSA or PSM: Where is the Line?



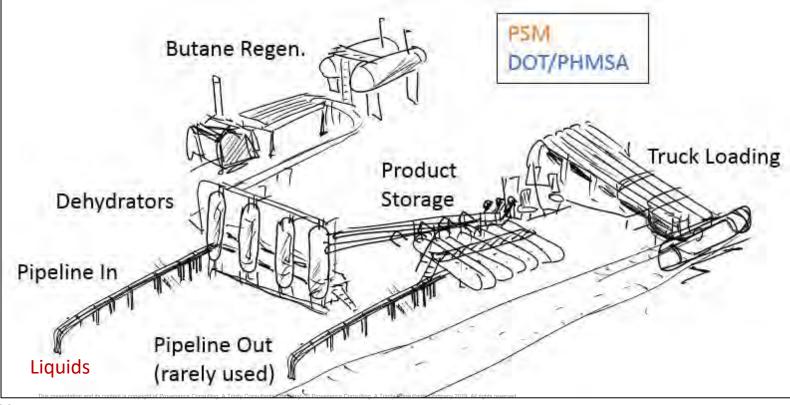


Case Study: Walt Terminal





Case Study 1 – Walt Terminal





System	Governing Regulation	Representation
Materials transportation terminal (gas)	PSM (regardless of mode of transportation)	GAS Pipeline Pipeline





System	Governing Regulation	Representation
Materials transportation terminal (hazardous liquid) that receives liquid from a pipeline and re- injects for continued transportation via pipeline	PHMSA	LIQUID Pipeline Pipeline





System	Governing Regulation	Representation
Materials transportation terminal (hazardous liquid) that is <u>exclusively</u> between non-pipeline modes of transportation or between pipeline and non-pipeline	PSM	LIQUID Truck/Rail LIQUID LIQUID Pipeline LIQUID Pipeline Truck/Rail

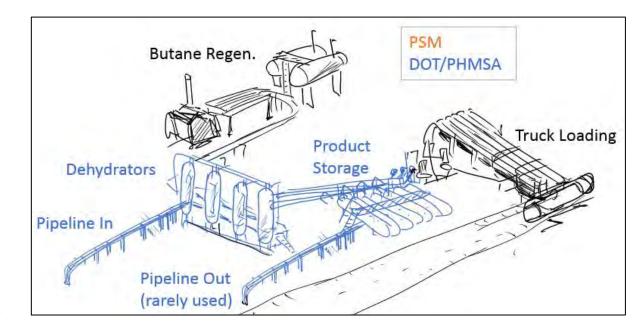


System	Governing Regulation	Representation
Materials transportation terminal (hazardous liquid) that is not exclusively between non-pipeline/pipeline modes of transportation (i.e. shared use lines are present)	Majority PHMSA	LIQUID Pipeline Pipeline Truck/Rail



Case Study 1 – Walt Terminal

Because the facility is not **exclusively** between nonpipeline modes of transportation or between pipeline and non-pipeline, the "shared-use" equipment/lines are covered by PHMSA.





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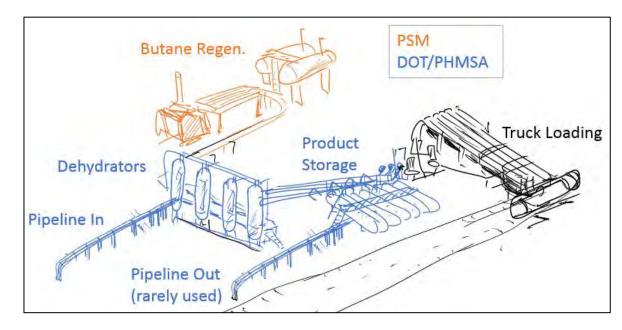
System	Governing Regulation	Representation
Systems that support the material transportation system (e.g. butane regeneration or butane blending)	PSM	Drier Regen. Butane Blending





Case Study 1 – Walt Terminal

Because the butane used in the regeneration of the dehydrator desiccant is not in transportation, the butane regeneration system is not covered by **PHMSA** and is therefore under the jurisdiction of **PSM**





System	Governing Regulation	Representation
Loading for immediate shipment		Truck/Rail Immediate shipment
Loading but the transport vehicle is held on-site and the pre-transportation functions have been completed	DOT	Truck/Rail



System	Governing Regulation	Representation
Storage of transport vehicle <u>on premises or</u> <u>private track</u>	PSM	



System	Governing Regulation	Representation
Storage of transport vehicle on <u>non-private</u> track	DOT	

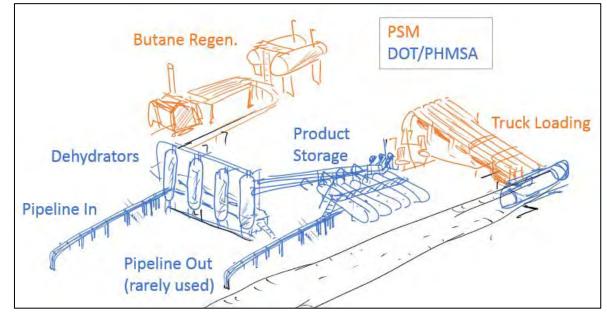


System	Governing Regulation	Representation
Loading/Unloading racks	PSM	Truck/Rail



Case Study 1 – Walt Terminal

- 1. The truck loading piping is covered by **PSM.**
- 2. Assuming the truck is being loaded for immediate shipment and is not stored at the facility, the loading operation and the truck is covered by DOT.



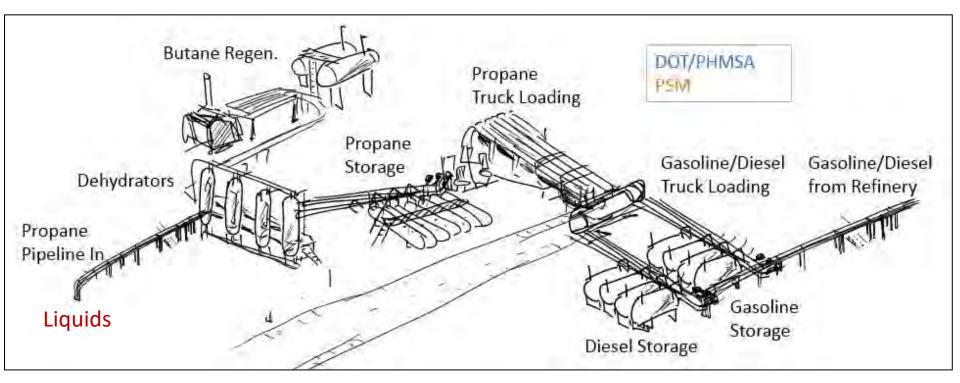




Case Study: Bevo Terminal



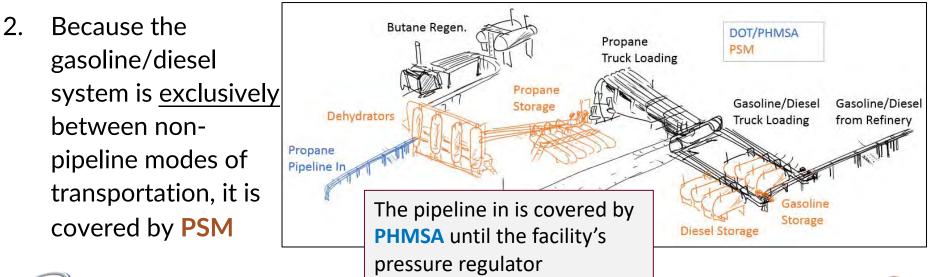
Case Study 2 – Bevo Terminal





Case Study 2 – Bevo Terminal

1. Because the propane system is <u>exclusively</u> between pipeline and non-pipeline modes of transportation, it is covered by **PSM**

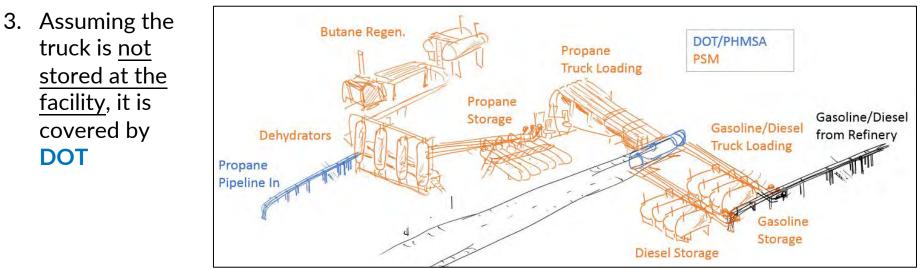






Case Study 2 – Bevo Terminal

- 1. Because the butane used in the regeneration of the dehydrator desiccant is not in transportation, it is under the jurisdiction of **PSM**
- 2. The truck loading piping is covered by **PSM**





Bevo Terminal: OSHA PSM Applicability Steps

1. Identify equipment that is interconnected

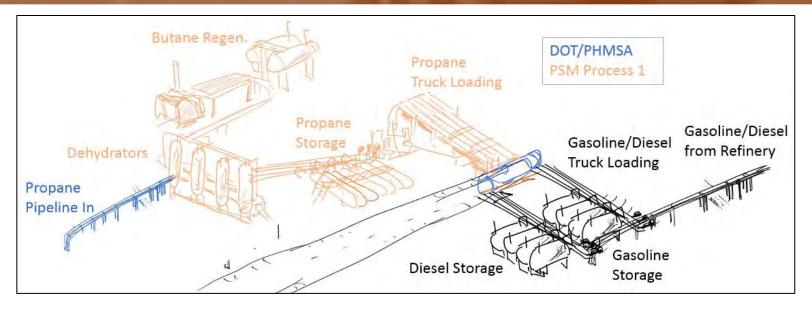
- OSHA considers equipment occasionally connected to be included in the covered process
- Engineering and administrative controls cannot be taken into account

2. Identify equipment that is **co-located**

- Owners and operators must make a reasonable determination about whether vessels are located such that they could be involved in a potential release
- Passive controls, depending on the hazard, can be taken into consideration (e.g. a dike)



Bevo Terminal: Interconnected Equipment

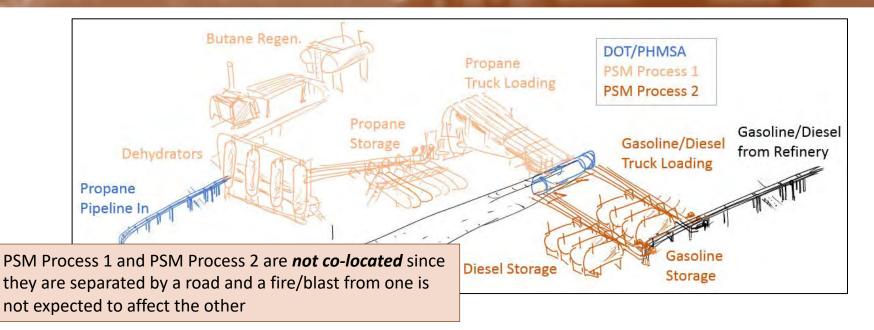


1. The dehydrators, propane storage, and propane truck loading are all interconnected with each other



2. The butane regeneration system is interconnected with the This presentation and is content is copyright of Provinance Consulting. A Trinky Consultants Consultant

Bevo Terminal: Interconnected & Co-Located



1. The gasoline storage and truck loading are interconnected, as are the diesel storage and truck loading



2. The gasoline system and the diesel system are co-located

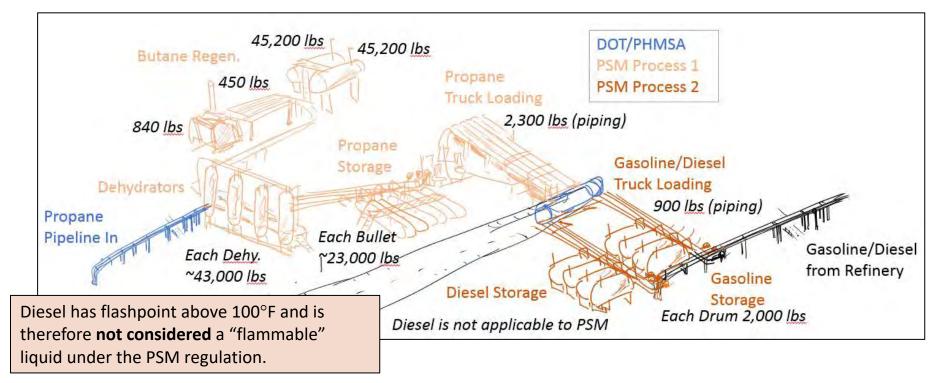
Bevo Terminal: OSHA PSM Applicability Steps

3. Aggregate inventories of the highly hazardous chemicals (HHCs)

- Flammable liquids are **treated separately** from flammable gases for aggregation purposes
- The quantity is determined by the amount of HHCs in the process at any particular time, <u>not the capacity</u> of the process.



Bevo Terminal: Aggregated HHC Inventory





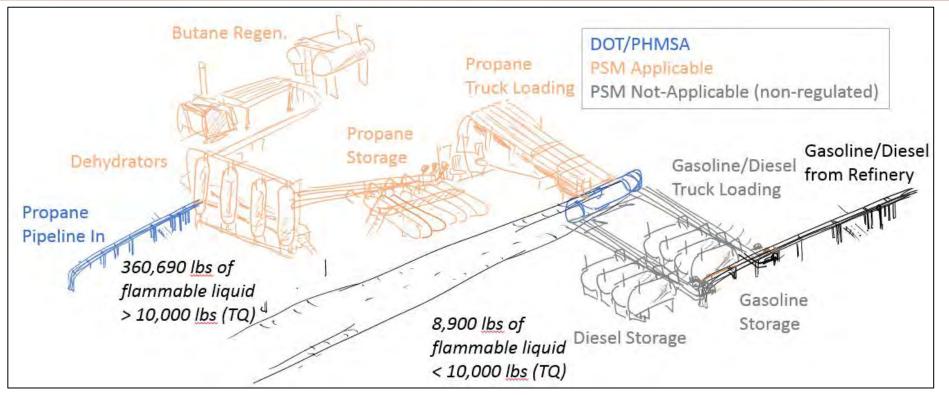
Bevo Terminal: Aggregated HHC Inventory

Flammable Liquid	Process 1 Inventory (lbs)	Process 2 Inventory (lbs)
Propane	269,000*	
n-Butane	91,690	
Gasoline		8,900
TOTAL	360,690	8,900
PSM TQ	10,000	10,000

*Assumed that all six (6) storage bullets are in use and only three (3) dehydrators are in drying mode while one (1) is in regeneration mode.



Bevo Terminal: Aggregated HHC Inventory





Final Thoughts & Q&A



The Line is Not Frozen

- In the last few years, PHMSA has made moves to cover additional systems, including:
 - $_{\odot}$ Underground storage of gas incident to transportation
 - Hazardous liquids transportation terminals not exclusively pipeline-in/pipeline-out
- What is next?



Questions?

For additional questions, contact: Lauren Mercer at

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